



Task Force to Review and Identify Standards for CO₂ Storage Capacity Measurement

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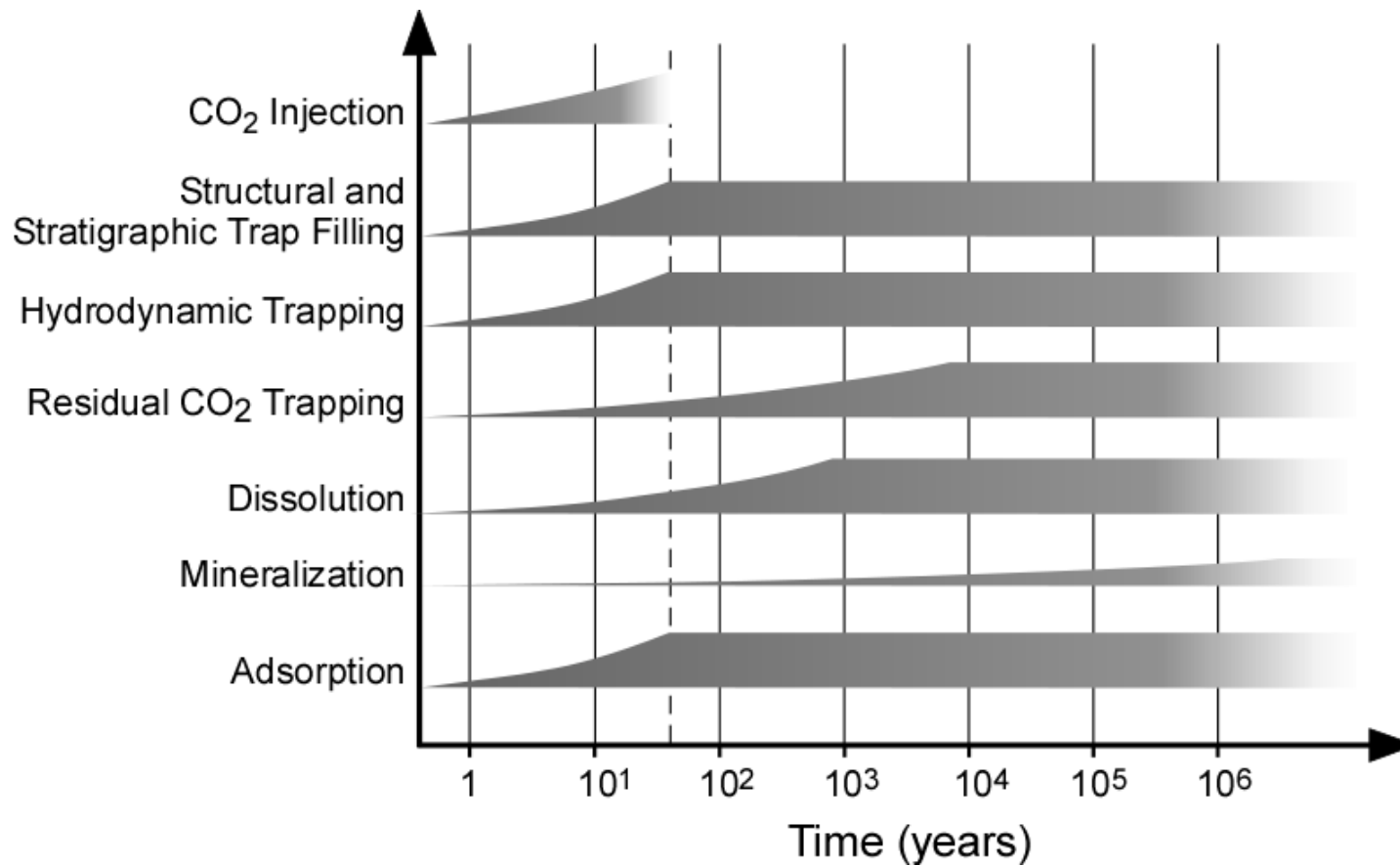


Key Concepts

- Various process time scales
- Different assessment spatial scales
- Different assessment types
- Geological media considered:
 - uneconomic coal beds,
 - oil & gas reservoirs, and
 - deep saline aquifers



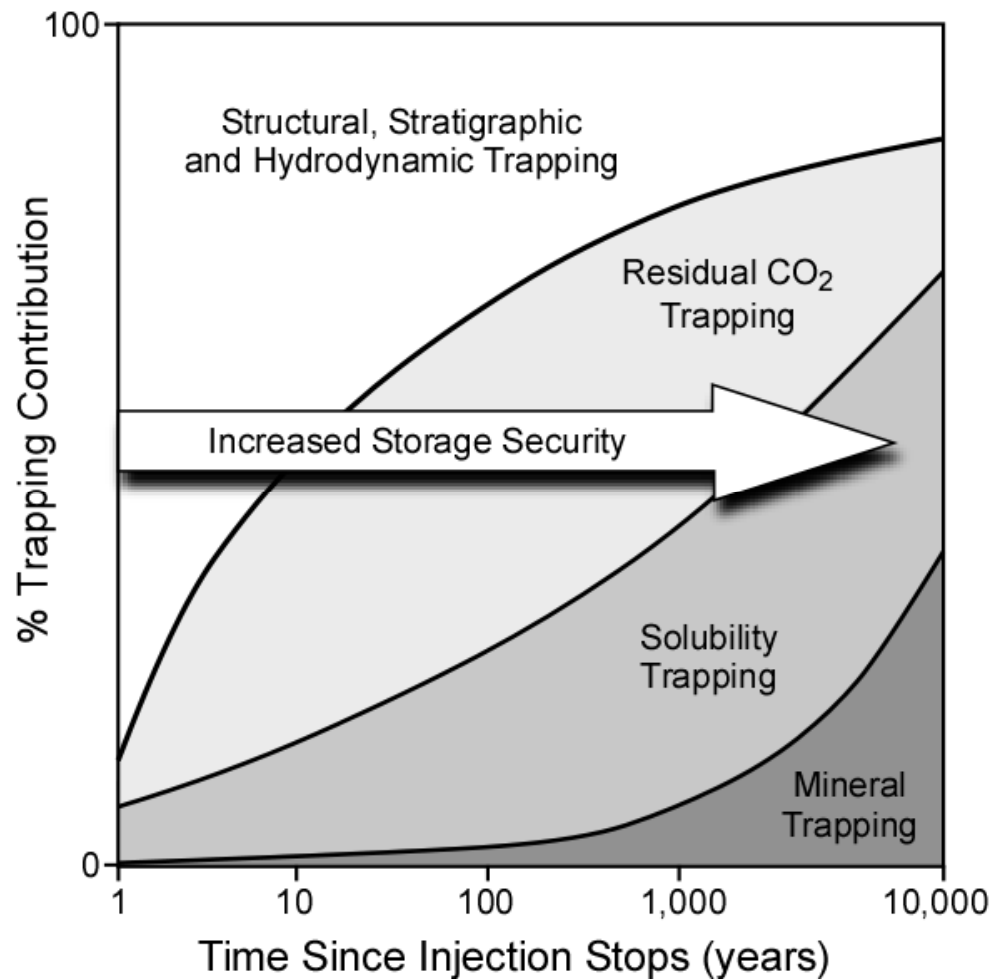
Process Time Scales



(from IPCC SRCCS, 2005)



Contribution and Storage Security of Various Trapping Mechanisms



(from IPCC SRCCS, 2005)



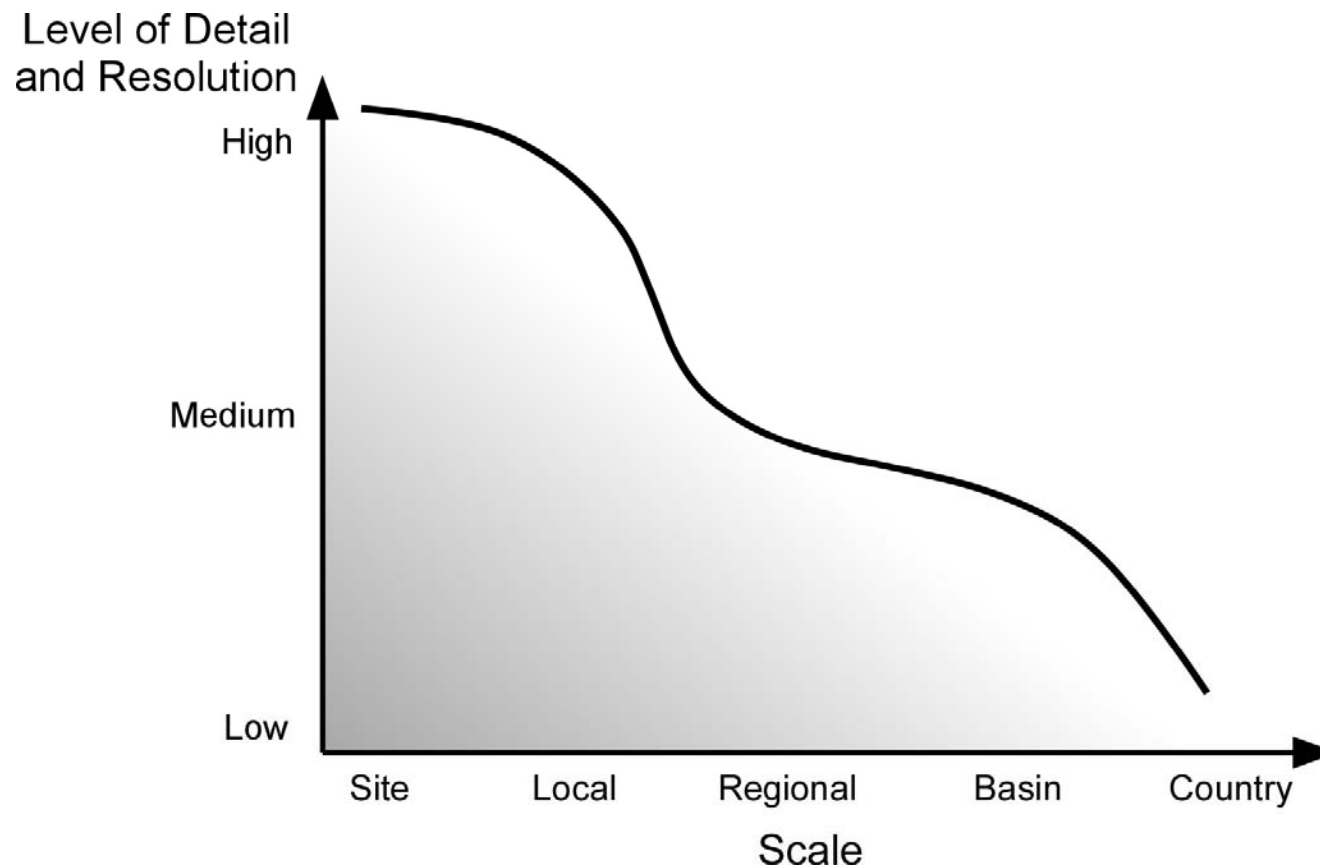
Assessment Scales and Resolution

- **Country:** high level, minimal data
- **Basin:** identify and quantify storage potential
- **Regional:** increased level of detail, identify prospects
- **Local:** very detailed, pre-engineering site selection
- **Site:** engineering level for permitting, design and implementation

Note: Depending on the size of a country in relation to its sedimentary basin(s), the order of the top two or three may interchange



Relationship Between Assessment Scale and Level of Detail and Resolution

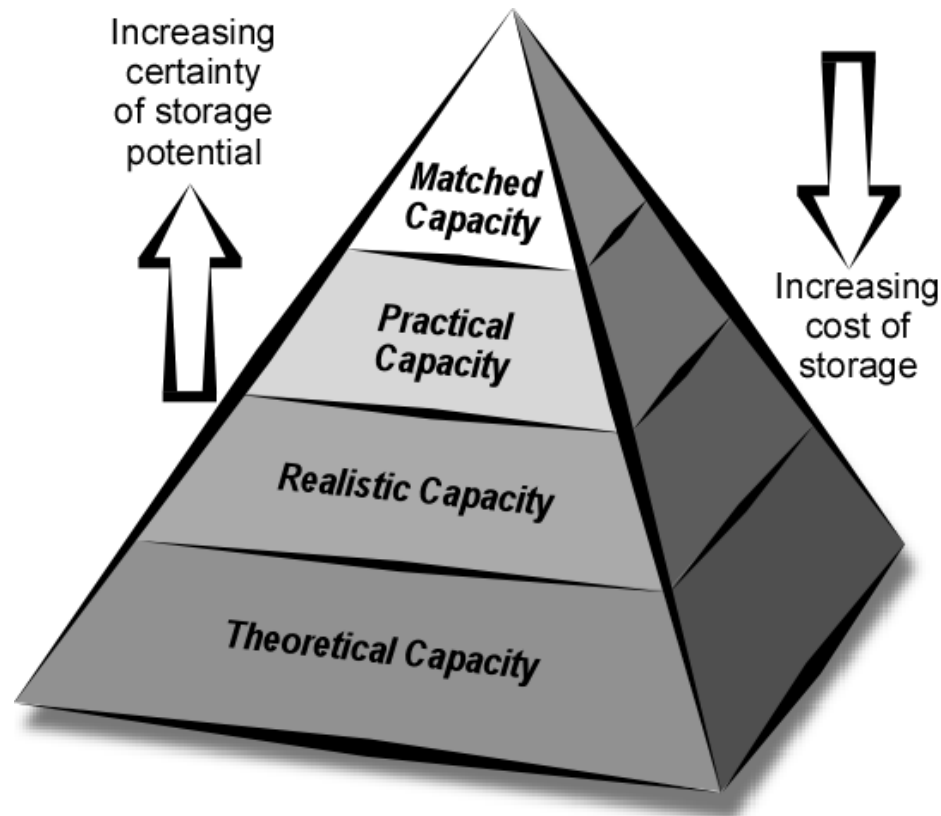




Assessment Types

- **Theoretical:** physical limit of the system
- **Effective:** accounts for geological and engineering cut-offs
- **Practical:** accounts for technical, legal and regulatory, infrastructure and economic barriers
- **Matched:** obtained by source-sink matching (SSM)

Techno-Economic Resource-Reserves Pyramid for CO₂ Storage Capacity





Sources of Inconsistency and Confusion of Previous CO₂ Storage Capacity Estimates

- Lack of clear and accepted definitions
- Failure to account for and specify different time and spatial scales
- Failure to recognize and identify assessment types
- Lack of consistent and accepted methodologies
- Lack of proper documentation of used methods and data
- Lack of recognition that, as new data become available and methods improve, estimates become more accurate and change



Phase 2 Report Structure

(tentative)

1. Introduction
2. Summary of Phase 1 Findings
3. Estimation of CO₂ Storage Capacity in Coal Beds
4. Estimation of CO₂ Storage Capacity in Oil & Gas Reservoirs
5. Estimation of CO₂ Storage Capacity in Deep Saline Aquifers
6. Summary and Recommendations



Status of Phase 2 Report

1. Introduction - *Completed*
2. Summary of Phase 1 Findings - *Completed*
3. Estimation of CO₂ Storage Capacity in Coal Beds - *Completed*
4. Estimation of CO₂ Storage Capacity in Oil & Gas Reservoirs - *Completed*
5. Estimation of CO₂ Storage Capacity in Deep Saline Aquifers - *In progress*
6. Summary and Recommendations

Completion target: April 2007 Paris Meeting